# Thorium-Based Mixed-Oxide Fuel for the Consumption of Transuranic Elements in Pressurized Water Reactors

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Abstract—Results from our global calculations indicate the PRATT fuel design is capable of reducing the time and size requirements on nuclear waste storage facilities while increasing the proliferation resistance of the commercial reactor fuel cycle. In its current configuration, the PRATT design has an 885 kg net consumption of plutonium, an 1138 kg net consumption of <sup>239</sup>Pu and a 256 kg net consumption of neptunium. These goals can be achieved while maintaining low hot channel factors with a maximum value of 2.119 and even with a reduced boron worth due to the large initial loading of plutonium the beginning of cycle boron concentration is 978 ppm. The moderator coefficient of reactivity was shown initially to be -41.226 pcm/°F and continues to be negative throughout the cycle length.

#### I.INTRODUCTION

H.T.P.Global Technologies presents the Design Report for Resistant Advanced Proliferation Transuranic the Transmuting (PRATT) fuel design. Assembly and global calculations have been performed to investigate the PRATT fuel design depletion, safety and economical characteristics. The goal of the PRATT design is to reduce the requirements on nuclear waste storage facilities, both time and size, while increasing the proliferation resistance of the commercial reactor fuel cycle. The PRATT design accomplishes these goals by being partially loaded with reactor grade plutonium and minor actinides both of which are produced by current pressurized water reactors (PWR) and normally disposed of as waste. The cycle has a net destruction of transuranic elements, again decreasing nuclear waste and radiotoxicity. In order for the PRATT fuel design to be both economically feasible and implemented in the near future it is designed for existing Westinghouse 4-loop pressurized water reactors.

The PRATT fuel design, a modified thorium (Th) cycle, has advantages over the uranium (U) cycle currently used in commercial reactors. The Th cycle offers proliferation resistance because it does not produce plutonium (Pu) like current U fuel cycles, which can be used to construct nuclear weapons. Thorium oxide fuel has been reported to be more robust than uranium oxide, and it is fertile, meaning it will produce a fissile isotope, <sup>233</sup>U, which can fuel the reactor later

in life leading to a longer fuel cycle length. A longer cycle length will increase profits because the reactors can operate longer with fewer outages for refueling. The objective of this

design report is to describe the methods used to model the PRATT fuel design, explain the results, and highlight its advantages.

### II.HISTORY

Current fuel cycles produce long-lived radioactive waste isotopes and present a proliferation concern by producing plutonium. The current problems in the authorization of the Yucca Mountain site have shown the development and verification of a repository for long lived radioactive sources to transuranic (TRU) isotopes, is extremely difficult. The elimination of these sources (radioactive for approximately 1,000,000 years) via transmutation removes the need of developing a long term repository [1]. The TRU sources which account for one weight percent of spent nuclear fuel (SNF) can instead be placed inside a reactor and transmuted into short-term sources. The transmuted material could then be placed in a short term storage facility, which would be easier to develop because the sources are present for only approximately one hundred years. The combination of the PRATT fuel design and short-term storage facilities would take the SNF from current power plant on site storage, reducing the proliferation risk by consolidating the nuclear waste. Current fuel cycles have a net production of Pu which introduces an avenue for acquiring nuclear weapons.

#### III.ADVANTAGES TO THE PRATT DESIGN

Even though the current U cycle is known to be safe, economical and reliable, there are many reasons to consider alternative nuclear fuels. The PRATT design will have a positive impact on the nuclear industry as well as the general population. Using the PRATT fuel, the nuclear industry can improve the public's perception of nuclear power, by increasing proliferation resistance and decreasing nuclear waste radiotoxicity. The increased proliferation resistance is an effect of a net consumption of Pu while the decreased waste radiotoxicity is an effect of burning minor actinides. Burning minor actinides decreases the time requirements on spent fuel storage at Yucca Mountain and creates more room in on-site SNF storage. The PRATT system is superior to Generation IV transmutation designs because it can be used in existing Westinghouse PWRs. Implementing the PRATT design eliminates the need for new reactor construction, significant research and development costs and the associated risk of a dramatically new technology. The time required for research and development is also significantly reduced allowing quicker realization.

#### **IV.METHODS**

The methods used thus far fall into three categories: simulation software, analysis software and hand calculations. The three methods were used in an iterative fashion to arrive at the assembly and global level results provided in this report.

## A.Simulation Software

The simulation software used is a proprietary package from Westinghouse Electric Company called APA (Alpha, Phoenix, ANC) [2]. APA was used to model and deplete the PRATT PWR fuel assemblies to the desired discharge burnup. The APA code package provides the relative power distributions in the fuel assemblies, k-inf (multiplication factor excluding leakage) and nuclide inventories for each depletion time step [3]. Relative power is defined as the peak to average power at a given point in the assembly where the volume averaged relative power is normalized to 1.0. Significant effort was devoted to determine the process needed to use MAs in the Westinghouse APA package. A procedure was found to enable the insertion of MAs into a global ANC calculation.

## **B.**Analysis Software

The analysis software was primarily written in house to dissect the APA results. In house perl scripts were written to allow for accelerated advancements of our fuel designs due to fast data mining. The software can also provide both numeric and visual comparisons. Visualization of the results was done with OpenDx, giving a more intuitive way of seeing differences at distinct burnup steps and between assembly revisions.

A program was also developed to accelerate the thermal hydraulic calculations. The thermal analysis program assumed homogeneous axial loading and a core loading of a single a core average middle enrichment assembly. The initial temperature profiles were made assuming no temperature dependence. The fundamental mode for the power distribution is a cosine shape with zero power at the end points. A rough estimate of temperature dependence on the core power was done. All values for bulk coolant rise, fuel surface temperature, and fuel centerline temperature were calculated again using the power with thermal feedback.

The thermal hydraulic program broke the core into 1000 points along its axis which were then averaged into 100 meshes with a single temperature. This average temperature found for each mesh is taken from the bulk coolant temperature from the fundamental mode. The average was then fed as the inlet temperature to the Westinghouse lattice physics code PHOENIX. The two group cross sections generated by these PHOENIX runs were used as the cross sections in the meshes they represent. In total there are 98 meshes that represent active fuel in the core and 2 representing the top and bottom reflectors for a total of 100 meshes. The meshes were fed into the ONED two group diffusion code to produce a new relative axial power which is then used to calculate new bulk coolant temperatures, fuel centerline and surface temperature. A flow chart of the program is shown in Figure -1.



Figure -1: The in-house thermal hydraulic program flow chart.

#### C.Hand Calculations

Hand calculations provide the number densities for the minor actinide (MA) compositions for select fuel pins. The ALPHA portion of the APA package is not equipped to handle MA isotopes; therefore, the hand calculated number densities have to be fed into PHOENIX.

#### V.ASSEMBLY CONFIGURATIONS

Shown in Figure -2 through Figure -6 are the five different denatured thorium-based mixed oxide fuel (TMOX) assembly configurations. Each design is similar with only slight enrichment and pin position modifications. The design is based off of a typical 17x17 PWR assembly but with MA pins and two distinct regions [4]. Region 1 is central and consists of (<sup>235</sup>U, <sup>238</sup>U, Th)O<sub>2</sub> pins with slightly higher than normal enrichment of <sup>235</sup>U. Region 1 for each assembly design has thorium make up 75% of the fuel weight. Region 2, an outer TMOX region is comprised of (Th, Pu)O2 pins with varying Pu enrichment and varying burnable absorber density. The initial values of Pu fuel weight percents were taken from Shwargeraus and later modified in the assembly optimization process [5]. The Pu is reactor grade and is discussed in more detail below. Integral Fuel Burnable Absorber (IFBA) coatings were used as the burnable absorber in both region 1 and 2. The assemblies were originally based on seed blanket designs by Galperin, but were later modified [6]. In addition pins composed of minor actinides from spent nuclear fuel in an oxide form are placed throughout the assembly. The minor actinide, MA, pins act similar to a burnable absorber pin. The weight percent composition of the MA and Pu come from spent nuclear fuel from a light water reactor initially loaded with UO<sub>2</sub> enriched to 4.2 weight percent <sup>235</sup>U after a burnup of 50 MWd/kgHM and a cooling period of 10 years [4]. The isotopic weight percents of MA and Pu are listed in Table -1 and Table -2 respectively.

Weight Percent by				
Com	ponent			
Nuclide	Waste MA			
<sup>237</sup> Np	49.816			
<sup>241</sup> Am	34.911			
<sup>242</sup> Am	0.143			
<sup>243</sup> Am	11.042			
<sup>242</sup> Cm	0.000			
<sup>243</sup> Cm	0.000			
<sup>244</sup> Cm	3.721			
<sup>245</sup> Cm	0.323			
<sup>246</sup> Cm	0.045			

Table -1: MA LWR spent fuel MA compositions after 50 MWd/kgHM, 10 years of cooling and initially loaded with  $U0_2$  enriched to 4.2 wt%.

Table -2: Pu composition discharge from a typical PWR fuel cycle enriched to 4.2 wt% <sup>235</sup>U depleted to 50 MWd/kgHM and cooled for a period of 10 years.

Pu Weight Percent by Isotope			
<sup>238</sup> Pu	3.18		
<sup>239</sup> Pu	56.35		
<sup>240</sup> Pu	26.62		
<sup>241</sup> Pu	8.02		
<sup>242</sup> Pu	5.83		



Figure -2 is the assembly map for our assembly 1, 2 and 4. Table -3 shows the various enrichments for each pin type. The IFBA densities quoted are equal to the reference Westinghouse AP1000 design, or 1.25 times the ALPHA default reference IFBA loading.

Table -3: Enrichments for assembly numbers 1, 2 and 4 corresponding to the assembly map given in Figure -2.

Assembly	Pu wt% Pin 1	Pu wt% Pin 2	235U wt% Pin 3
No.	(IFBA Density)	(IFBA Density)	(IFBA Density)
1	12.0	9.0	10.0
	(1.25)	(1.25)	(1.25)
2	18.0	12.0	15.0
	(1.25)	(1.25)	(1.25)
4	12.0	12.0	13.0
	(No IFBA)	(1.25)	(1.25)

Figure -3 is the assembly map for our assembly number 3. The basis for the assembly design came from Yamamoto, where he placed the lowest enriched Pu in the corners [7]. The enrichment specifics are labeled below the assembly map. Each of the fuel pins, the two Pu enrichments and the U-Th region are coated with IFBA with a density again equal to 1.25 times the ALPHA IFBA reference density.



Figure -4 shows the assembly map for assembly number 8. The Pu and <sup>235</sup>U enrichments for the pins are labeled below the figure pins 3 and 5,respectively; the lower enriched Pu and the Th-U regions are covered in IFBA with a density equal again to 1.25 times the ALPHA reference IFBA density. The higher enriched Pu region contains no IFBA.



Figure -5 shows the assembly map for assembly number 5. The Pu and <sup>235</sup>U enrichments for the pins are labeled below the figure and the Pu and U pins are all covered in IFBA with a density equal again to 1.25 times the ALPHA reference IFBA density.



Figure -6 is the assembly map for assembly 6 and 7. Table -4 shows the various enrichments for each pin type. The IFBA densities quoted are equal to the reference

Westinghouse AP1000 design, or 1.25 times the ALPHA default reference IFBA loading.



Table -4: Enrichments for assembly numbers 6 and 7 corresponding to the assembly map given in Figure -6.

assembly map given in Figure 0.								
Assembly	Pu wt% Pin 1	Pu wt% Pin 2	235U wt% Pin 3					
No.	(IFBA Density)	(IFBA Density)	(IFBA Density)					
6	12.0	8.0	10.0					
	(1.25)	(1.25)	(1.25)					
7	18.0	12.0	15.0					
	(1.25)	(1.25)	(1.25)					

Two tables summarizing the parameters of all eight assemblies are included in the Appendix and are labeled Tables A1 and Table A2.

### VI.LOADING PATTERN

Using the eight assemblies described in Section V. Assembly Configurations, a loading pattern was created. As will be discussed in further detail later, a uniform axial loading pattern caused the axial power distribution to be heavily skewed towards the bottom of the core. In order to draw the power higher in the core a three zone enrichment design was employed as shown in Figure -7. The bottom zone used lower enriched assemblies and covered the first 25", the upper zone used slightly higher enriched assemblies and covered the top 15" of the core but the majority of the core, 104" utilized the loading pattern described by Figure -8

On the outside of core, assemblies with the highest enrichments were used. The inside of the core is composed of two different assemblies, both with lower enrichments than the outer assemblies in a modified checker board pattern. The numbers in the boxes in Figure -8 correspond to the assembly numbers as described earlier. As stated in the Introduction the core loading pattern is for existing Westinghouse 4-Loop pressurized water reactors which are designed to fit 193 assemblies.



Figure -8: Core loading pattern for the central axial zone showing the placement of the 193 assemblies.

The loading pattern for the bottom 25" of the core was not optimized to the same extent as the middle region. It used, as can be seen in Figure -9, only three different assembly types. The AP1000 design only uses one assembly type in the bottom zone of the core, whereas the PRATT design required three different assembly types to help reduce axial power peaking without significantly increasing the cost or difficulty of fuel fabrication.

The loading pattern for the top 15" of the core was also not fully optimized; however, three different assembly types were used to reduce power peaking factors. The top axial zone loading pattern is shown in Figure -10.



Figure -9: Core loading pattern for the bottom axial zone (25").



Figure -10: Core loading pattern for the top axial zone (15").

The loading pattern specifics for the three regions are laid out in Table -5, showing the number of the different assemblies loaded into the core.

Table -5: The PRATT fuel design loading pattern specifics.								
Assembly No.	1	2	3	4	5	6	7	8
Bottom Zone	20	0	0	32	141	0	0	0
Central Zone	60	8	4	8	24	57	16	16
Top Zone	60	0	69	0	0	0	48	16

## VII.ASSEMBLY LEVEL RESULTS

Assembly level infinite multiplication values (k-inf) and pin-pin power peaking values were calculated for each of the 8 assemblies used in the PRATT fuel design.

# A.Infinite Multiplication Values

The eight assemblies outlined in section V Assembly Configurations were designed to have a distribution of initial k-inf values from 1.00 - 1.25 in accordance with a typical Westinghouse PWR three batch fuel management cycle. Thorium's fertile nature combined with thorium fuels being more robust than the typical uranium oxide fuel; a cycle length of 20 MWd/kgHM was targeted instead of the standard 15 MWd/kgHM [8,9]. Initial enrichments of U, Th, Pu and BA were adjusted to assure the distribution of k-inf values.

Figure -11 and Figure -12 show the k-inf values of the eight assemblies as a function of burnup. The thorium fuel cycles have a very gradual downward slope especially after about 10 MWd/kgHM, the approximate time when the burnable absorbers are depleted. The k-inf is maintained by the production of fissile <sup>233</sup>U through the Th chain and as a result can maintain a much longer cycle length than typical uranium oxide fuels, before refueling is necessary.



Figure -11: K-inf values for the four lower enriched assemblies (1, 4, 5, 6) as a function of burnup in MWd/kgHM.



Figure -12: K-inf values for the four higher enriched assemblies (2, 3, 7, 8) as a function of burnup in MWd/kgHM

The pin to pin power peaking factors for each different assembly are shown in Figure -13 and Figure -14 as a function of burnup. Maximum peaking values occur after 10 MWd/kgHM after the IFBA has completely "burned off" and the Th has bred a sufficient amount of <sup>233</sup>U. A pin to pin power peaking value around 1.2 means in an assembly at least one pin is producing 20% more power than the assembly average. The pins with that high of a factor will deplete earlier and could be in risk of violating thermal hydraulic limits. The PRATT design never exceeds a pin to pin power peaking value of 1.19.



Figure -13: Pin to pin power peaking values for the low enriched assemblies (1, 4, 5, 6) as a function of burnup MWd/kgHM.



Figure -14: Pin to pin power peaking values for the higher enriched assemblies (2, 3, 7, 8) as a function of burnup MWd/kgHM.

Power peaking values should be kept as close to unity as possible to ensure an even radial fuel burnup and to decrease cladding stresses due to elevated fuel temperatures resulting in an increase of the obtainable fuel cycle length.

# VIII.GLOBAL CALCULATION RESULTS

#### A.Boron Concentration

A major challenge when designing a primarily plutonium based light water reactor is controlling the soluble boron concentrations necessary to compensate for excess reactivity. In addition, the presence of high absorbing <sup>239</sup>Pu and <sup>240</sup>Pu will compete with the control materials for neutrons, significantly reducing the reactivity worth of the soluble boron; thereby requiring a much higher initial concentration. However, the concentrations need to be kept moderate (below 1500 ppm) to ensure a negative void coefficient. The boron concentration for the PRATT design is compared with the Westinghouse AP1000 design in Figure -15. Initially there is a concentration of 978 ppm which is below the AP1000 value of 1083 ppm. The cycle length cannot exceed the point where the boron concentration reaches zero. Our goal to obtain a cycle length of 20 (MWd/kgHM) was achieved and corresponds to a soluble boron concentration of 16 ppm.



Figure -15: Boron concentration as a function of burnup, MWd/kgHM, comparing the PRATT and AP1000 designs.

# **B.**Power Peaking Factor

A relatively smooth radial core power distribution indicates the loading scheme and use of burnable absorbers is adequate. The maximum overall hot channel factor,  $F_q$ , defined as the maximum radial power peaking factor times the axial power peaking factor is plotted as a function of burnup in Figure -16. The overall hot channel factors of the PRATT design are compared with those from the AP1000. Acceptable values of  $F_q$  should be below 2.5, the PRATT design falls under this criterion with a beginning of life, before xenon buildup, value of 2.1 and steadily decreases with burnup.



Figure -16: Maximum overall hot channel factor,  $F_q$ , as a function of burnup in MWd/kgHM comparing the PRATT fuel design with the AP1000.

Another peaking factor of interest is the radial power peaking factor, or the assembly power level normalized by the core average assembly power level. The ANC code will output the worst radial assembly power peaking values for each assembly location, meaning the maximum radial power peaking factors might occur at different axial planes. Radial power peaking factors are reported at two different time steps, BOC and EOC, and never exceed the industry limit of 1.5. The maximum value of the optimized central axial zone's radial power peaking value hovers around 1.38 throughout the cycle length. Two separate radial peaking factor diagrams are highlighted in Figure -17 and Figure -18 below.

# BU = 0.0 MWd/kgHM

	1	2	3	4	5	6	7	8
	1.1	1.0	1.1	1.1	1.2	1.1	1.1	
1	8	9	1	7	9	6	1	1.39
	1.0		1.1	1.2	1.1	1.2	1.1	
2	9	1.1	5	7	9	8	3	1.225
	1.1	1.1	1.2	1.1	1.2	1.1	1.2	
3	1	5	6	9	9	8	7	1.274
	1.1	1.2	1.1	1.2	1.1	1.1		
4	7	7	9	8	7	7	1.3	1.38
	1.2	1.1	1.2	1.1	1.1	1.2	1.3	
5	9	9	9	7	6	8	1	
	1.1	1.2	1.1	1.1	1.2	1.2	1.3	
6	6	8	8	7	8	5	7	
	1.1	1.1	1.2		1.3	1.3		-
7	1	3	7	1.3	1	7		
	1.3	1.2	1.2	1.3			-	
8	9	2	7	8				

Figure -17: Maximum radial power peaking values of optimized central zone at 0 BU.

BU = 20 MWd/kgHM								
	1	2	3	4	5	6	7	8
	1.2	1.1		1.2	1.4		1.1	
1	9	7	1.2	9	1	1.23	1	1.3
	1.1	1.1	1.2	1.4			1.1	
2	7	8	4	2	1.3	1.35	3	1.15
		1.2	1.4	1.3	1.3		1.2	
3	1.2	4	1	1	9	1.21	3	1.16
	1.2	1.4	1.3		1.2		1.1	
4	9	2	1	1.4	2	1.16	8	1.21
	1.4		1.3	1.2	1.1			
5	1	1.3	9	2	7	1.24	1.2	
	1.2	1.3	1.2	1.1	1.2	1.17	1.2	
6	3	5	1	6	4	5	1	
	1.1	1.1	1.2	1.1				
7	1	3	3	8	1.2	1.21		
		1.1	1.1	1.2				
8	1.3	5	6	1				
Figu	re -18: M	aximum i	radial pov	ver peakir	ig values	of optimize	d central a	zone

Figure -18: Maximum radial power peaking values of optimized central zone at 20 BU.

## C.Axial Power Distribution

As described earlier the PRATT fuel design employs three different axial enrichment zones a low, medium and elevated enrichment. Before zoning the PRATT fuel the axial relative power distribution was heavily bottom skewed as shown in Figure -19 the ANC quoted axial offset factor was -36% at BOC. A bottom skewed power distribution is unwanted because the fuel will not be depleted uniformly throughout the core, which decreases the fuel utilization and achievable cycle length in addition to rapidly heating the moderator. Ideally the moderator should be gradually heated as it travels up through the core.



Figure -19: The PRATT axial relative power distribution before axial zoning.

After implementing the three axial enrichment zones a new relative power distribution, shown in Figure -20, was created. As can be seen the power was drawn closer to the core center and flattens throughout the cycle length. ANC quoted a new BOC axial offset factor of -10.6% which lies within the industry standard of keeping the axial offset smaller (less negative) than -15%.



Figure -20: The axial relative power distribution of the PRATT fuel design at four different burnups.

## **D.Isotope Inventories**

The main goal of the PRATT fuel design was to have a net consumption of transuranic elements specifically fissile isotopes and <sup>237</sup>Np over the cycle length. <sup>237</sup>Np is one of the longest living radioactive waste sources having a half life of 2144000 years and fissile isotopes introduce an avenue for acquiring an atomic weapon.

Figure -21 tracks the fissile isotope inventories throughout the burnup of the PRATT fuel. Both <sup>239</sup>Pu and <sup>235</sup>U are consumed throughout the cycle while <sup>233</sup>U is produced. However, the <sup>233</sup>U is not considered a proliferation concern because it is protected by a radiation field made up of 4.8 MeV gamma rays coming from the decay of <sup>232</sup>U to <sup>229</sup>Th. <sup>232</sup>U is built in along with <sup>233</sup>U but in a smaller quantity. Unfortunately, the Westinghouse APA package is not designed to track <sup>232</sup>U so no determination can be made on its abundance in the fuel but it has been reported to be sufficient enough to reduce the proliferation risk introduced by the <sup>233</sup>U [8].

The net inventory change of Pu, Np and TRUs, in general, in kg over one cycle for the PRATT fuel and AP1000 are shown in Figure -22. It is shown the PRATT design has a net destruction of Pu, Np and TRUs while the AP1000 has a net production of all three. The net inventory balances for most nuclides of interest are shown in Table -6 for both the AP1000 and the PRATT design. Of interest are the 1138 kg of <sup>239</sup>Pu and 256 kg of <sup>237</sup>Np consumed by the PRATT design while the AP1000 produces 427 kg of <sup>239</sup>Pu and 13.2 kg of <sup>237</sup>Np. It should be noted, however, that the PRATT design has 37 more assemblies than the AP1000 but is two feet shorter because it is designed for existing Westinghouse 4-loop reactors.



Figure -21: Fissile isotope inventory in kg as a function of burnup MWd/kgHM.



Figure -22: Transuranic inventory changes over one cycle length for the PRATT fuel and AP1000 design.

PWR	AP1000		PR/	ATT
Configuration				
Net Inventory	BOC	Δ	BOC	Δ
Balance (kg/core)	(kg)	(kg)	(kg)	(kg)
Thorium			48334	-461.5
Uranium	83301	-2366	2466	141
<sup>233</sup> U			0	350
<sup>235</sup> U	2827	-1399	1089	-241
<sup>237</sup> Np	0	13.2	2233	-256
Plutonium	0	622	9557	-885
<sup>239</sup> Pu	0	427	5386	-1138
Americium	0	2.5	518	32.7
<sup>241</sup> Am	0	1.1	16.3	46.2
Curium	0	0.4	183.3	49.1
Transuranics	0	646	12491	-1059
Heavy Metal	83301	-1728	63291	-1334

Table -6: Net inventory balance for the AP1000 and PRATT design. All values are in kg and the delta represents the change over one cycle length.

Between the years of 1968 and 2002, the United States has discharged 165,854 assemblies which equates to 47,023.4 MTHM. Of this spent nuclear fuel, 1% is composed of TRUs. Given that the total TRU destruction per PRATT cycle is 1059 kgHM, it will take approximately 18 fuel cycles to destroy the TRUs in the current SNF stockpile assuming 25 plants use the PRATT design.

#### E.T/H Results

Thermal hydraulic, T/H, analysis of the PRATT core utilized the same coolant flow rate as existing Westinghouse four loop plants. The four loop design has a total coolant flow rate of 17351 kg/s with an inlet temperature of 552 K. The full power of the core is rated at 3411 MW<sub>th</sub> with 193 assemblies. Each assembly is a 17x17 array of fuel pins, but with 24 guide tubes and one instrumentation tube all of which produce no power. The core averaged power per fuel loaded pin is 66.95 kW/pin while 0.34 kg/s of coolant passes by every pin. The four loop reactor design has an active fuel height of 12 feet, over this distance the coolant enthalpy rise is 196.6 kJ/kg.

Figure -23 shows both the fundamental mode and the coupled nuclear and thermal hydraulic (NTH) adjusted heat flux. The lower moderator temperature in the bottom part of the core increases neutron moderation allowing more neutrons to reach a low thermal energy where fission cross sections increase sharply. As expected the effect of the lower moderator temperature pulls the peak power from the center of the core down to around 130 cm or a -20% offset from center. In comparison, the AP1000 has a peak heat flux of 1.12 MW/m<sup>2</sup> offset -33% from center. The lower heat flux of the PRATT fuel results in a safer design by reducing the stress and thermal wear placed on the cladding and support material. The decreased wear on structural materials decreases the probability of fuel assembly failure and results in longer structural material life.



Figure -23: Axial heat flux distribution for the PRATT and AP1000 designs.

Figure -24 shows the bulk coolant temperature for both the fundamental mode and with temperature feedback. The heat flux adjusted for feedback is already 5 K higher at the center line than the heat flux calculated without feedback. The result is expected as more power is produced lower in the core with temperature feedback. The outlet temperature is the same as should be as the power of the core is the same in both cases. The total temperature rise of the coolant for the four loop plant is 36.4 K.



Figure -24: Bulk coolant temperature for the PRATT fuel design in Kelvin as a function of core height.

Fuel surface temperatures for both with feedback and without feedback are shown in Figure -25. The peak surface temperature occurs 250 cm from core bottom with no feedback and at 176 cm with feedback equaling a -4% offset from center. Again due to the fact that more power is being produced lower in the core, the fuel is going to reach a peak temperature lower in the core. The PRATT surface temperature peaks at 602K, well below clad melting temperatures. The lower surface temperature of the PRATT design improves safety as the clad is operating at a lower temperature allowing for a larger temperature rise before failure in an accident.



Figure -25: PRATT and AP1000 fuel surface temperature in Kelvin as a function of core height.

Figure -26 compares the fuel centerline temperature for the PRATT with and without temperature feedback. The peak centerline temperature for the PRATT fuel is 1455K, which is slightly higher than with no feedback of 1687K. Both temperatures are below the melting temperature of uranium dioxide, 3120K. The peak occurs in the vicinity of 130 cm or -29% offset. The AP1000 has a peak centerline temperature of 1397K at -31% offset from center.



Figure -26: The fuel centerline temperature in units of Kelvin as a function of core height from bottom for both the AP1000 and PRATT fuel designs.

Thermal Hydraulic	Value	Offset (%) from
Value		Center
Bulk Coolant Rise	36.3 K	
Peak Heat Flux	1.2 MW/m <sup>2</sup>	-20%
Peak Surface	602 K	5%
Temperature		
Peak Center Line	1455 K	-29%
Temperature		
Fuel Average	1029 K	-27%
Temperature		

## F.Saftey

One of the most important factors affecting reactor safety, namely criticality and the multiplication factor is the reactor temperature. Several of the parameters entering into the value of k are temperature dependent, and changes in T necessarily lead to changes in k and the reactivity of the system. The extent to which the reactivity is affected by temperature is described in terms of temperature coefficients of reactivity. The moderator temperature coefficient of reactivity determines the ultimate behavior of a reactor in response to changes in fuel temperature and inlet coolant temperature. To ensure safe reactor operation, the moderator coefficient of reactivity,  $\alpha_{mod}$ , should be negative meaning any increase in temperature due to an increase in k would eventually lead to a reduction of power and stabilization or reduction in k. For water, the moderator in LWRs,  $\alpha_{mod}$  is negative; however, this can change if the concentration of soluble boron is too high. The soluble boron concentration is the highest at BOC as shown by Figure -15, and, therefore the  $\alpha_{mod}$  is the least negative (closest to positive) at BOL. The PRATT fuel design has a  $\alpha_{mod}$  equal to -41.226 pcm/°F or -74.2 pcm/ °C calculated for a 10K change in temperature at a burnup of 0 MWd/kgHM. Reactivity is commonly quoted in units of pcm, or percent mille (10<sup>-5</sup>) of  $\Delta k/k$  [11].

Another coefficient of interest to ensure safe power operation is the power coefficient, the change in reactivity per percent change in power. The power coefficient is equal to the summation of the moderator temperature coefficient of reactivity, the fuel temperature coefficient of reactivity and the void coefficient of reactivity. The PRATT design was found to have a power coefficient of reactivity equal to -29 pcm/%power, calculated with a 5% power change at 0.15 MWd/kgHM. Unfortunately it was also found to have a +7 pcm/%power, calculated with a 5% power change at 0 MWd/kgHM. The positive power coefficient of reactivity but negative moderator temperature coefficient means either the fuel or void coefficient of reactivity must be positive.

The boron worth, or amount of reactivity change induced into the core by a certain amount of boron, was calculated at 0 burnup and is equal to -1.79 pcm/ppm or -313.6 pcm/g/kg. The units of boron worth percent mille of  $\Delta k/k$  per boron part per million. Therefore at BOL the soluble boron contributes -1613.7 pcm towards reactivity but at EOL the value drops to -28.7 pcm. The boron worth is strongly influenced by the presence of plutonium. The high Pu thermal cross section hardens the neutron spectrum and causes the boron capture to be partially shielded. This fact can be further emphasized by comparing the PRATT boron worth with that for a typical UO<sub>2</sub> loaded core, -9.99 pcm/ppm, and another reactor grade (P-Th)O<sub>2</sub> core, -2.98 pcm/pmm [12]. The safety parameters analyzed are summarized in Table -7.

Table -7: PRATT safety parameters.

Parameter	Value	Burnup (MWd/kgHM)
Mod. Temp. Coeff.	-41.226	0
Reactivity		
(pcm/°F)		
Power Coeff.	7	0
Reactivity	-29	0.15

$(\text{pcm}/\%\Delta\text{power})$		
Boron Worth	-1.79	0
(pcm/ppm)		

#### IX.ECONOMICS

In order to do a preliminary economic analysis of the PRATT fuel cycle, many assumptions about production costs had to be made. The fabrication for MOX fuel and the MA pins were assumed to be \$1500/kgHM. The cost of reprocessing was assumed to be \$1000/kgHM for both the MAs and MOX fuel. The total cost for MOX and MA production is approximately \$156M for one core loading. These estimates are conservative given the current desire to dispose of transuranic waste. Assuming a total cost of \$23/kgTh, the thorium fuel would cost \$1M. In order to estimate the cost of uranium production the following assumptions were made: \$100/SWU for enrichment, \$50/kgU for uranium ore, \$200/kgU for storage, and \$250/kgU for fabrication. The total cost of the uranium is \$47M for one core loading. SWU is a quantity called the separative work unit defined as the kg of SWU per kg of product HM and the kg of SWU is proportional to the flow of the product stream. The estimate is assuming a U enrichment of 10-15% <sup>235</sup>U. The option is there to buy highly enriched uranium from the Megatons to Megawatts program and down blend it which would most likely be less costly. The cost to operate and maintain a nuclear power plant is estimated to be \$0.0074/kWh [13]. Given that our fuel cycle is operational for 20 MWd/kgHM, the cost for operation and maintenance will be \$225M. In order to calculate the amount of income, a rate of \$0.0721/kWh was assumed for what consumers will be charged for electricity [13]. Using the PRATT design, there would be a net income of \$261M per cycle. In reality, this design would be even more cost effective than predicted given that these estimates are conservative.

## X.CONCLUSION

The inherent reduction in the production of plutonium and higher actinides accompanying the use of thorium-based fuels has resulted in its consideration for controlling the growth of plutonium as well as reducing the existing stockpiles from spent nuclear fuel. Results from our global calculations indicate the PRATT fuel design is capable of reducing the time and size requirements on nuclear waste storage facilities while increasing the proliferation resistance of the commercial reactor fuel cycle. In its current configuration, the PRATT design has an 885 kg net consumption of plutonium, an 1138 kg net consumption of <sup>239</sup>Pu and a 256 kg net consumption of <sup>237</sup>Np. A net consumption of plutonium reduces the quantity of waste to go into long term storage while eliminating material which could be used to construct nuclear weapons. The net consumption of Np decreases the time requirements on a nuclear waste repository. These goals can be achieved while maintaining low hot channel factors having a maximum value of 2.119 and a low initial boron concentration of 978 ppm.

The assemblies in this loading pattern were designed to resemble the current Westinghouse 4-loop, 193 assembly reactor. The eight assemblies were designed to have a distribution of initial k-inf values from 1.00-1.25 in accordance with a typical a PWR three batch fuel management cycle. The reactivity swing over the cycle length is minimized because of the production of fissile <sup>233</sup>U and as a result Th fuels can maintain a much longer cycle length than typical uranium oxide fuels. Thermal analysis of the PRATT shows that the core meets the final acceptance criteria for licensing by having the fuel surface temperature peak at 602K. In all thermally the PRATT meets or exceeds thermal safety of competing core designs in both fuel reliability and accident mode resistance.

The total cost of operation, maintenance and fuel fabrication will be \$429M. Using the PRATT design, there would be a net income of \$261M per cycle. Given that the total TRU destruction per PRATT cycle is 1059 kg of HM, it will take just over 18 fuel cycles to destroy the United States SNF stockpile of TRUs assuming 25 plants use the PRATT design.

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Appendix

Assembly 7 Assembly 3 Assembly 8 Assembly 2 Parameter Assembly 9 **IFBA** Pins 156 156 256 252 244 MA Pins 8 12 20 0 8 Region 1 U-Th Pins 40 40 40 40 40 25 25 25 25 25 U wt% <sup>235</sup>U Enrich. 15 13 15 15 15 Region 2 Pu-Th Pins 224 216 216 212 204 Pu wt% (# Pins) 18 (108) 18 (100) 18 (100) 18 (136) 18 (140) 15 (116) 15 (116) 15 (116) 12 (76) 12 (64)

 Table A1: Assembly Specifications

 Table A2: Assembly Specifications

Parameter	Assembly 4	Assembly 6	Assembly 1	Assembly 5
IFBA Pins	104	252	244	232
MA Pins	20	12	20	20
Region 1				
U-Th Pins	40	40	40	40
U wt%	25	25	25	25
<sup>235</sup> U Enrich.	13	10	10	10
Region 2				
Pu-Th Pins	204	212	204	192
Pu wt% (# Pins)	12 (204)	12 (136)	12 (140)	12 (116)
		8 (76)	9 (64)	9 (76)